



Harnessing the Power of Historical Data: Doing More With Less



- **Retrocommissioning Efficiency Opportunity**
- **Data Collection, Validation & Normalisation**
- **Modelling & Simulation Approaches**
- **Optimisation Techniques**
- **Measurement & Verification**



Retrocommissioning Efficiency Opportunity



Common Optimisation Strategies

- Temperature Resets
- Flow Resets
- Pressure Resets
- Chiller Sequencing
- Chiller Staging Setpoints
- Cooling Tower Staging



Retrocommissioning Efficiency Opportunity



Common Optimisation Strategies

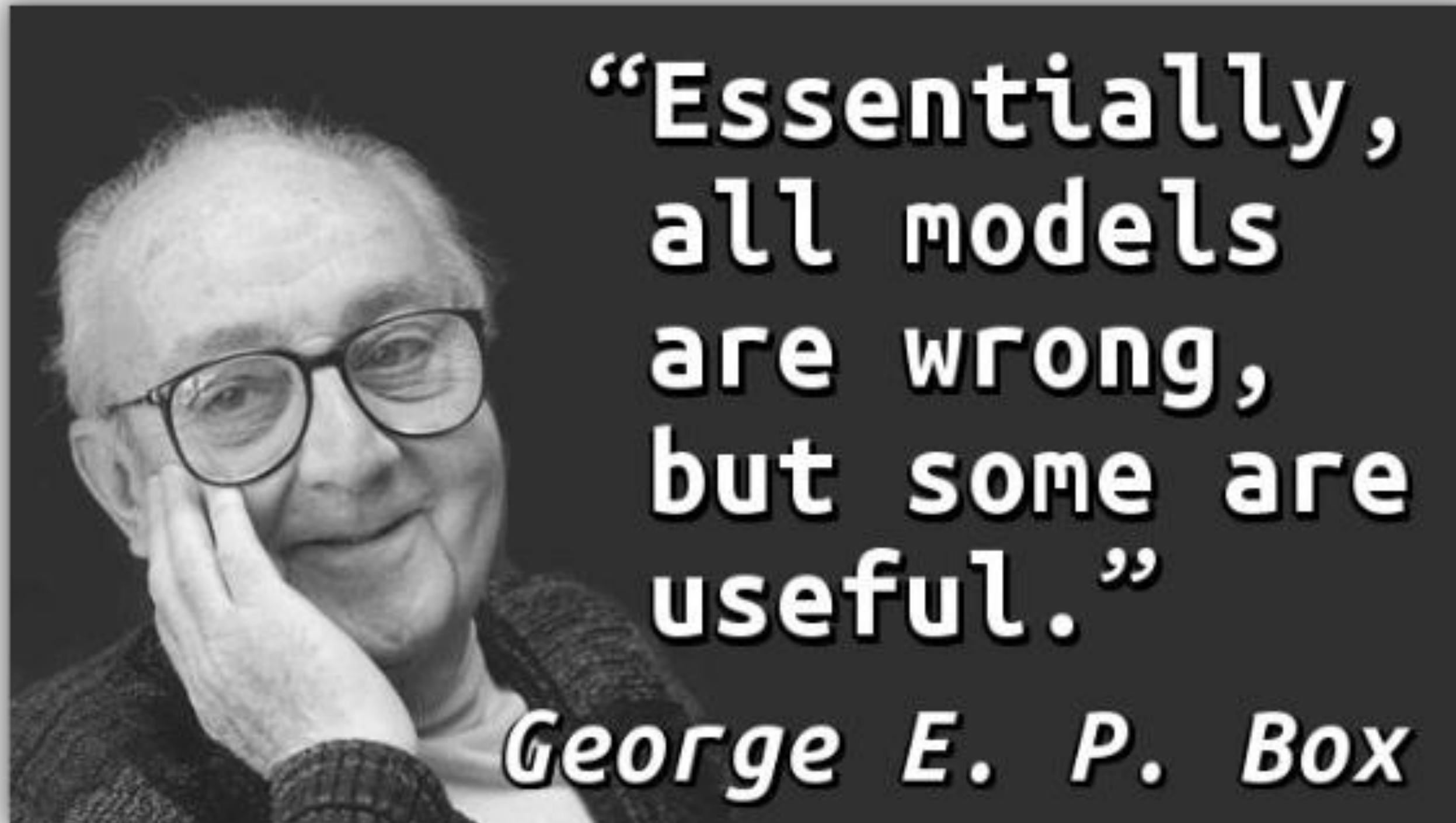
- Temperature Resets
- Flow Resets
- Pressure Resets
- Chiller Sequencing
- Chiller Staging Setpoints
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Optimisation Economics

- Chilled Water Plant Energy Reductions of 5-35%
- Retrocommissioning typical payback periods of 1-4 years
- Extension of equipment life can improve payback further



Modelling Golden Rule

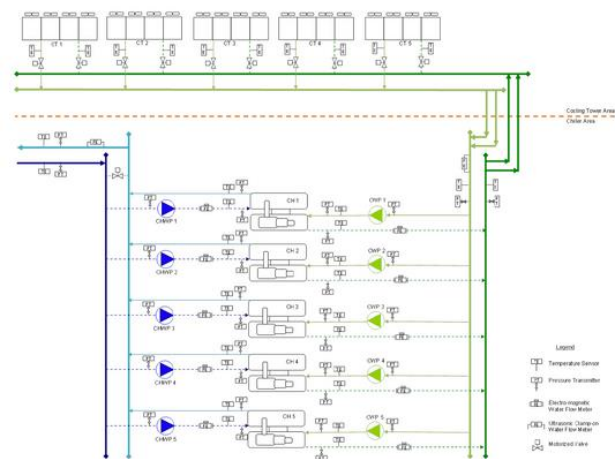


Data Collection, Validation & Normalisation

Design

Operational

Limits



	A	B	C	D	E	F	G	H
1	Time	CHWS	CHWR	CWS	CWR	CHWF	CDWF (L/s)	CH1 KW
2	1/1/2024 0:00	9.958	16.5	28.612	31.942	69.46	157.489	150.18
3	1/1/2024 0:01	9.973	16.5	28.62	31.938	69.073	157.387	151.16
4	1/1/2024 0:02	9.942	16.477	28.626	31.947	69.547	156.324	151.28
5	1/1/2024 0:03	9.919	16.483	28.632	31.957	68.451	157.121	151.28
6	1/1/2024 0:04	9.909	16.499	28.639	31.964	68.679	157.418	151.36
7	1/1/2024 0:05	9.924	16.502	28.642	31.961	68.625	156.976	151.41
8	1/1/2024 0:06	9.909	16.487	28.641	31.982	69.236	156.721	151.47
9	1/1/2024 0:07	9.913	16.479	28.642	31.982	69.04	156.166	150.53
10	1/1/2024 0:08	9.925	16.458	28.636	31.989	68.55	156.628	150.64
11	1/1/2024 0:09	9.916	16.453	28.633	31.953	68.792	156.501	147.54
12	1/1/2024 0:10	9.917	16.475	28.624	31.941	69.729	156.974	147.54
13	1/1/2024 0:11	9.93	16.479	28.613	31.951	67.946	155.839	148.34
14	1/1/2024 0:12	9.951	16.482	28.605	31.948	68.596	156.682	148.28
15	1/1/2024 0:13	9.969	16.488	28.602	31.909	64.995	155.612	146.56
16	1/1/2024 0:14	9.893	16.495	28.597	31.893	65.685	155.673	143.58
17	1/1/2024 0:15	9.901	16.488	28.585	31.87	65.598	156.558	143.58
18	1/1/2024 0:16	9.896	16.49	28.574	31.799	65.759	156.193	142.43
19	1/1/2024 0:17	9.897	16.491	28.568	31.776	67.314	156.247	141.52
20	1/1/2024 0:18	9.971	16.507	28.568	31.77	66.858	155.693	141.38
21	1/1/2024 0:19	10.012	16.522	28.573	31.777	66.478	155.998	143.27
22	1/1/2024 0:20	9.987	16.534	28.572	31.785	66.671	154.931	143.32
23	1/1/2024 0:21	9.988	16.573	28.563	31.816	66.318	155.396	143.34
24	1/1/2024 0:22	9.988	16.614	28.549	31.795	66.348	156.591	145.08
25	1/1/2024 0:23	9.975	16.649	28.536	31.808	65.609	156.278	145.09

& Max Flow rate of Cooling Tower

Cooling Tower	Min Flow rate (60%)	Max Flow rate (100%)
CT-T1E-01	57.6 l/s	96 l/s
CT-T1E-02	57.6 l/s	96l/s
CT-T1E-03	57.6 l/s	96l/s
CT-T1E-04	57.6 l/s	96l/s
CT-T1E-05	57.6 l/s	96l/s

Common Issues

- Sensor calibration
- Network drops
- Naming conventions
- Timestamp mismatch

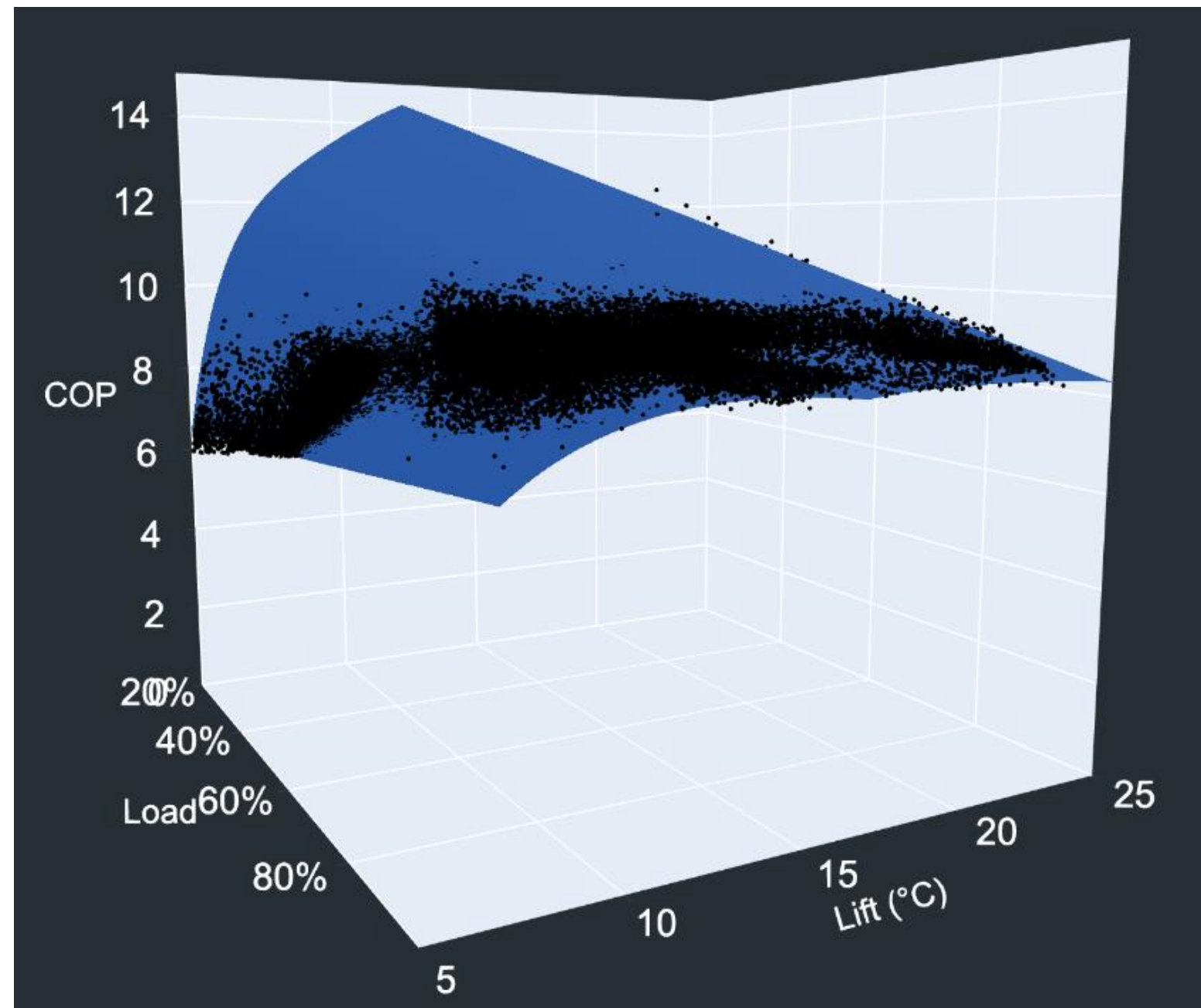
Modelling Tools

- Energy-mass balance
- Data backfill
- Naming convention (eg. Haystack)
- Nearest neighbour

Resource: AIRAH Big Data Guideline: <https://airah.org.au/Common/Uploaded%20files/Resources/Best%20Practice%20Guidelines/Big%20Data%20Guideline.pdf>



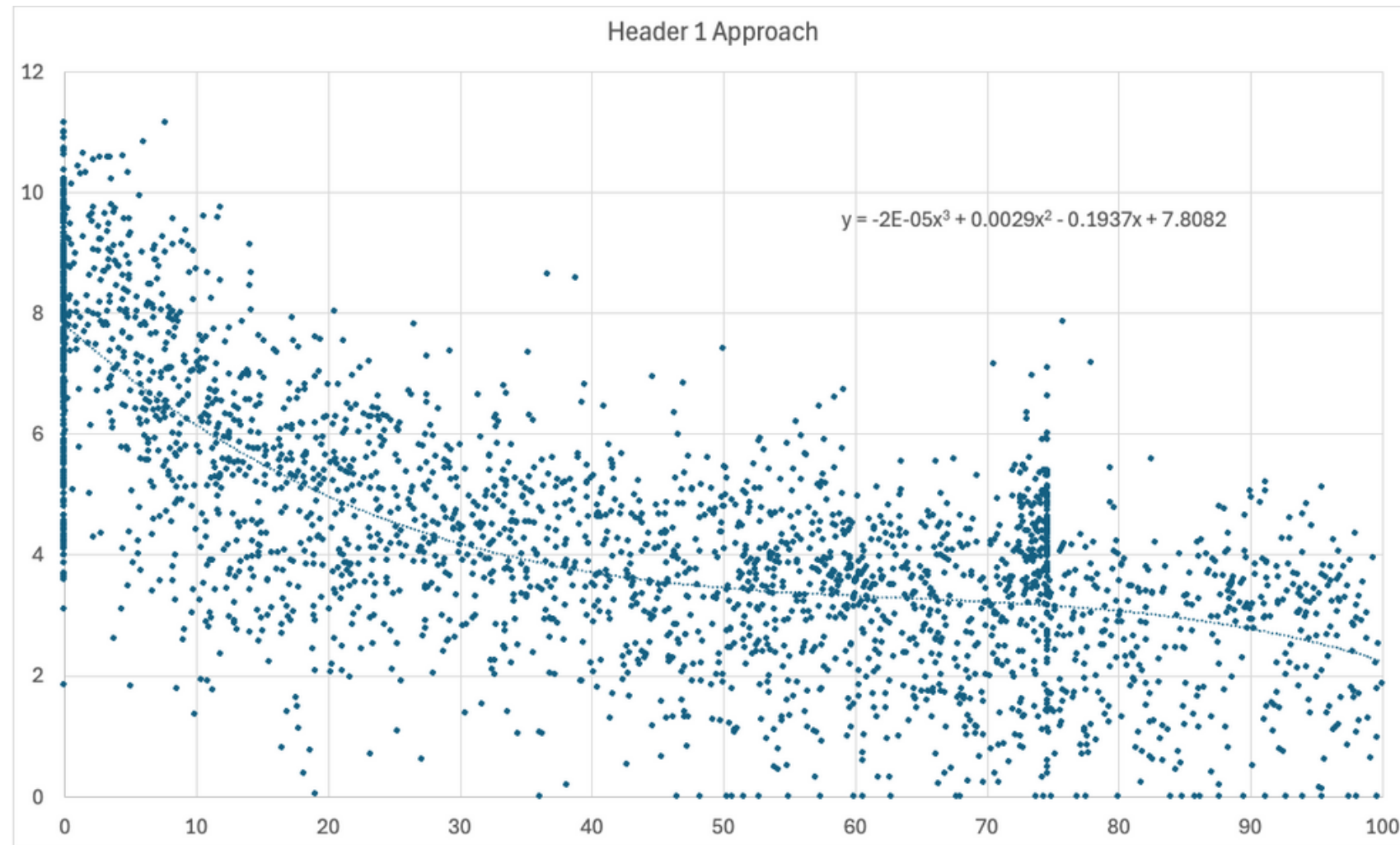
Modelling & Simulation Approachs



Modelling Tools

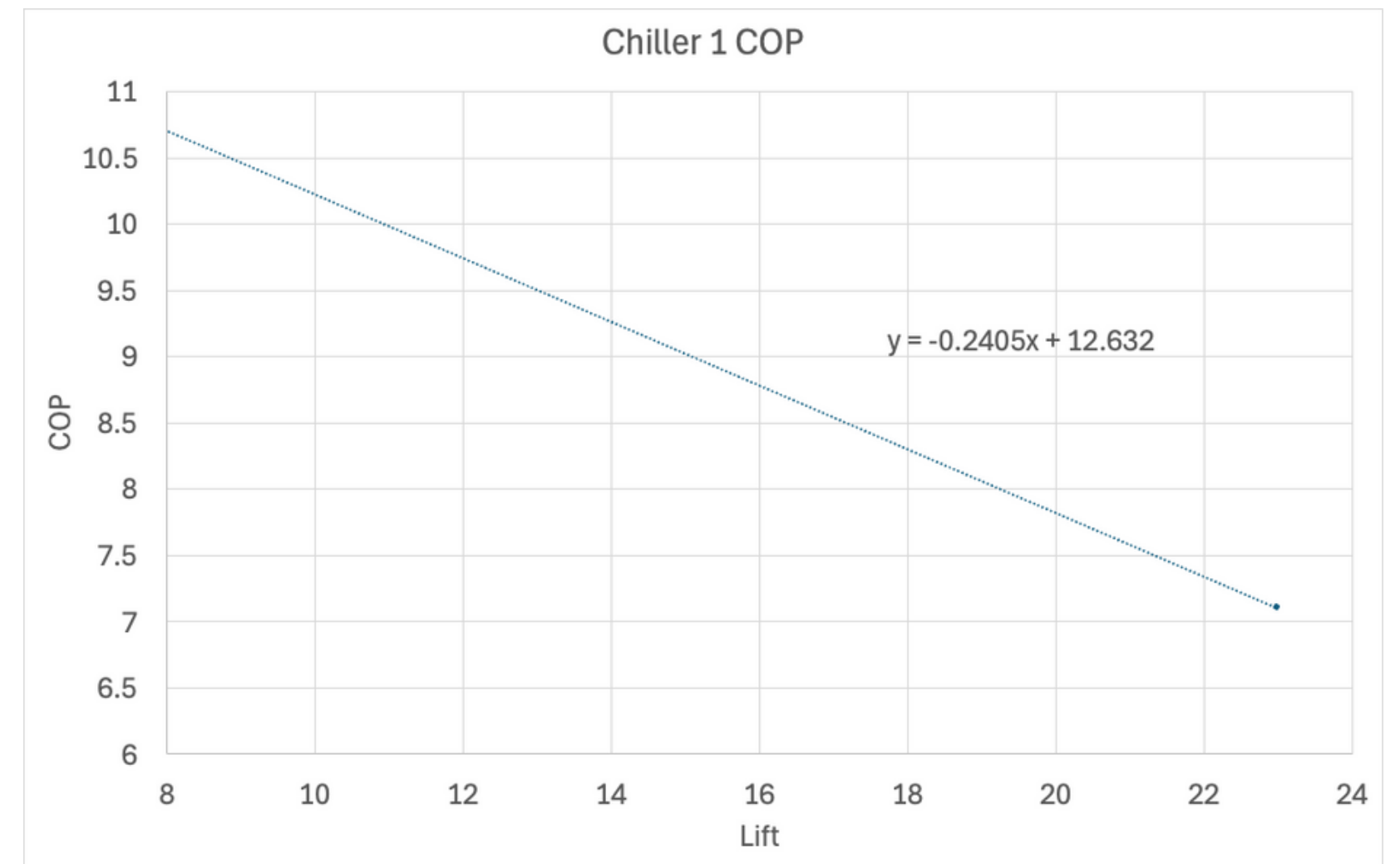
- Regression Analysis
- Model Predictive Control

Modelling & Simulation Approachs



Modelling Tools

- Regression Analysis
- Model Predictive Control

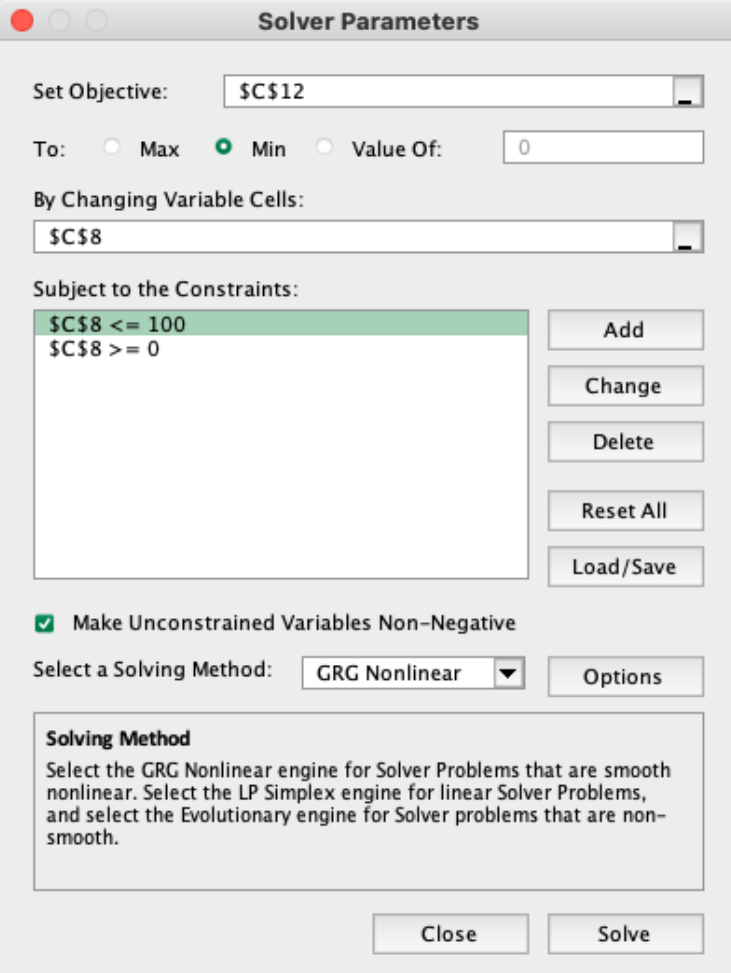


Optmisation Techniques

Modelling Tools

- Excel Solver
- Steepest Slope Optimisation
- Genetic Optimisation Alogrithms

Metric	Value	Units	Calculation
Chilled Water Temp Setpoint	6	Deg.C	Const
Wet Bulb Temperature	18	Deg.C	Const
Thermal Load	6000	kWr	Const
Condenser Range	4	Deg.C	Const
Approach SP	3.84	Deg.C	$=-0.00002*C8^3 + 0.0029*C8^2 + -0.1937*C8 + 7.8082$
Fans Energy	36.66	kWe	[Optimised Variable]
Chiller Lift	19.84	Deg.C	$=SUM(C4,C7)+C6-C3$
Chiller Efficiency	7.86	COP	$=-0.2405*C9+12.632$
Chiller Energy	763.42	kWe	$=C5/C10$
Total Energy (Chiller & Fan)	800.08	kWe	$=SUM(C11,C8)$ [Minimisation Target]



The image shows the 'Solver Parameters' dialog box in Microsoft Excel. The 'Set Objective' field is set to '\$C\$12'. The 'To:' section has 'Min' selected, indicating a minimization problem. The 'By Changing Variable Cells:' field is set to '\$C\$8'. The 'Subject to the Constraints:' section contains two constraints: '\$C\$8 <= 100' and '\$C\$8 >= 0'. The 'Make Unconstrained Variables Non-Negative' checkbox is checked. The 'Select a Solving Method:' dropdown is set to 'GRG Nonlinear'. The 'Solving Method' section provides instructions on selecting the appropriate engine for different problem types. The 'Close' and 'Solve' buttons are at the bottom right.

Solver Parameters

Set Objective:

To: ☐ Max ☒ Min ☐ Value Of:

By Changing Variable Cells:

Subject to the Constraints:

-
-

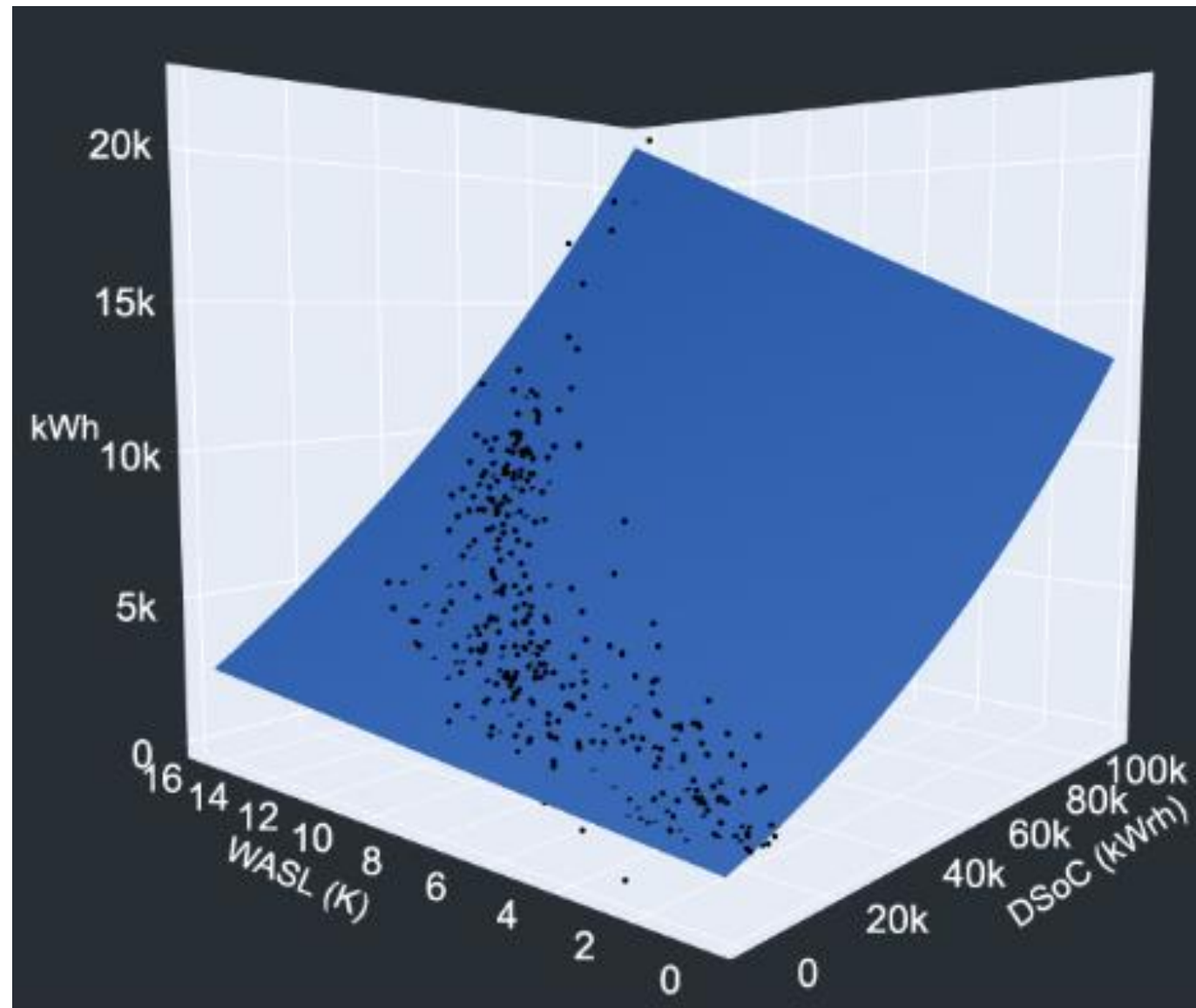
☒ Make Unconstrained Variables Non-Negative

Select a Solving Method:

Solving Method
Select the GRG Nonlinear engine for Solver Problems that are smooth nonlinear. Select the LP Simplex engine for linear Solver Problems, and select the Evolutionary engine for Solver problems that are non-smooth.

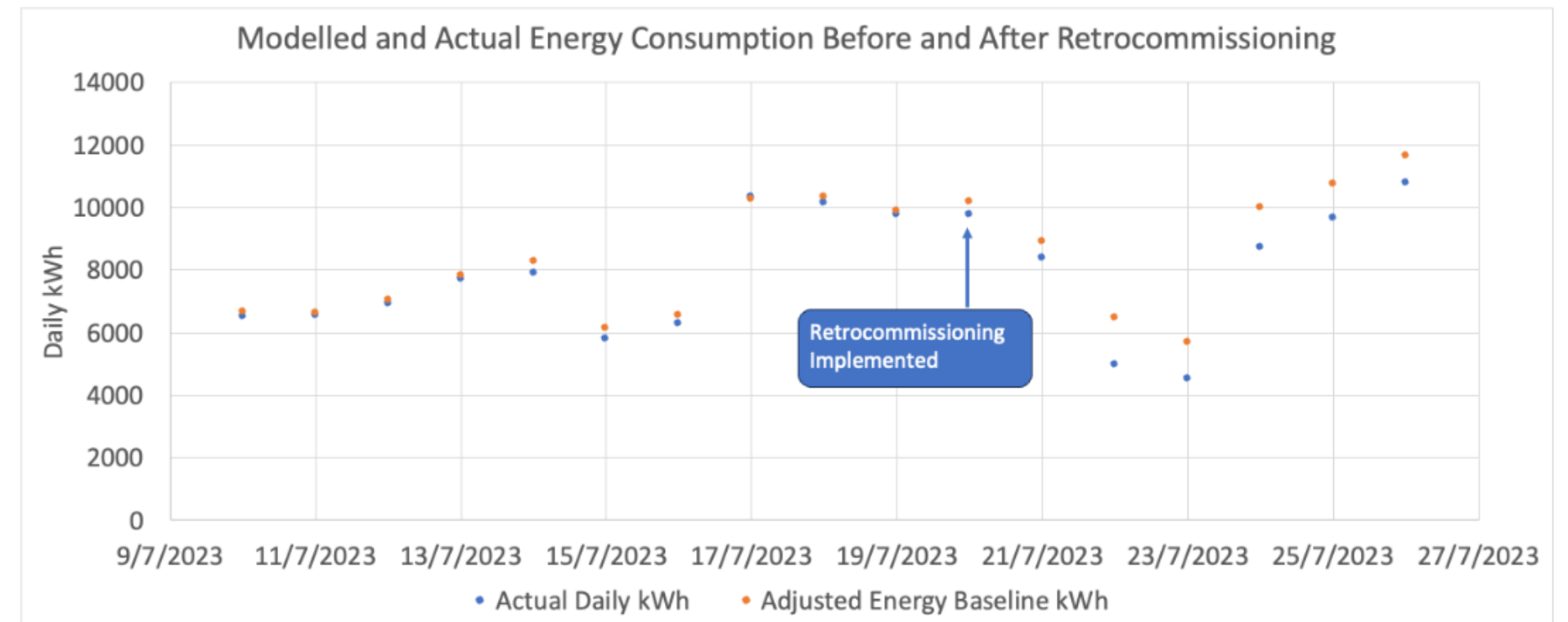


Measurement & Verification



Modelling Tools

- Multivariate Regression Analysis
- IPMVP Guidelines





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